# Triple Power Parallel Box User Manual



# Solax Power Network Technology(Zhe jiang) Co,. Ltd.

No.288 Shizhu Road, Tonglu Economic Development Zone, Tonglu City, Zhejiang province, China. **Tel:** +86 0571-56260011 **E-mail:** info@solaxpower.com

614.00505.02

# **Copyright Declaration**

The copyright of this manual belongs to SolaX Power Network Technology(Zhe jiang) Co., Ltd. Any corporation or individual should not plagiarize, partially or fully copy (including software,etc.), and no reproduction or distribution of it in any form or by any means. All rights reserved. SolaX Power Network Technology (Zhe jiang) Co.,Ltd. reserves the right of final interpretation.

# Contents

1	NOT	E ON THIS MANUAL	1
	1.1	SCOPE OF VALIDITY	···· 1
	1.2	TARGET GROUP	1
	1.3	SYMBOLS USED	1
2	SAFE	ETY	2
	2.1	APPROPRIATE USAGE	2
	2.2	IMPORTANT SAFETY INSTRUCTIONS	3
	2.3	QUALIFIED INSTALLER	4
3	PRO	DUCT INTRODUCTION	6
	3.1	PRODUCT OVERVIEW	6
	3.1.1	L DIMENSIONS	6
	3.1.2	2 APPEARANCE	7
	3.2	BASIC FEATURES	
	3.2.1	1 FEATURES	8
	3.2.2	2 CERTIFICATIONS	8
	3.3	TECHNICAL DATA	9
4	INST/	ALLATION	10
	4.1	INSTALLATION PREREQUISITES	10
	4.2	SAFETY GEAR	10
	4.3	TOOLS	11
	4.4	INSTALLATION	11
	4.4.1	CHECK FOR TRANSPORT DAMAGE	11
	4.4.2	2 UNPACKING	11
	4.4.3	3 ACCESSORIES	12
	4.4.4	4 MOUNTING STEPS	
	4.5	OVERALL INSTALLATION	14

	4.6	CABLE CONNECTION	15
	4.6.1	L CONNECTING CABLES TO INVERTER	15
	4.6.2	2 CONNECTING BATTERY MODULES	
	4.6.3	3 CONNECTING RS485 COMMUNICATION CABLE	
	4.6.4	4 CONNECTING THE GROUND WIRE	18
5	CON	/MISSIONING	19
	5.1	CONFIGURING BATTERY SYSTEM	
	5.2	COMMISSIONING	20
	5.3	STATUS INDICATORS	21
	5.4	SHUTTING DOWN THE BOX	21
6	TRO	UBLESHOOTING	22
7	DEC	OMMISSIONING	24
	7.1	DISMANTLING THE BOX	
	7.2	PACKAGING	
8	MAI	NTENANCE	25
9	WAF	RANTY	26

# 1 Note on this Manual

## 1.1 Scope of Validity

This manual is an integral part of the Parallel Box Series. It describes the assembly, installation, commissioning, maintenance and failure of the product. Read carefully prior to operation.

Model: BMS Parallel Box-II

Note: The parallel box can to be used with battery module(s).

Refer to section 3.3 BMS Parallel Box-II Configuration List on page 9 for details.

# 1.2 Target Group

This manual is for qualified electricians. The tasks described in this manual may only be performed by qualified electricians.

# 1.3 Symbols Used

The following types of safety instructions appear in this document and are described below:

### DANGER!

"DANGER" indicates a hazardous situation which, if not avoided, will result in serious injury or death.

# WARNING!



# CAUTION!



"CAUTION" indicates a hazardous situation which, if not avoided, could result in minor or moderate injury.

### NOTE!



"NOTE" provides tips that are valuable for the optimal operation of your product.

# 2 Safety

# 2.1 Appropriate Usage

For safety reasons, installers are responsible for familiarizing themselves with the contents of this manual and all warnings before performing installation.



# 2.2 Important Safety Instructions





Prior to the application, please read this section carefully to ensure correct and safe application. Please keep the user manual properly.

Use only attachments recommended or sold by SolaX. Otherwise may result in a risk of fire, electric shock, or injury to person.

Make sure that existing wiring is in good condition and that wire is not undersized.

Do not disassemble any parts of the box which are not mentioned in installation guide. It contains no user-serviceable parts. See Warranty for instructions on obtaining service. Attempting to service the box yourself may result in a risk of electric shock or fire and will void your warranty.

Keep away from flammable, explosive materials to avoid fire disaster.

The installation place should be away from humid or corrosive substance.

Authorized service personnel must use insulated tools when installing or working with this equipment.

# 2.3 Qualified Installer

### WARNING!

All operations of box relating to electrical connection and installation must be carried out by qualified personnel.

A skilled worker is defined as a trained and qualified electrician or installer who has all of the following skills and experience:

- Knowledge of the functional principles and operation of grid-tied systems
- Knowledge of the dangers and risks associated with installing and using electrical devices and acceptable mitigation methods
- Knowledge of the installation of electrical devices
- Knowledge of and adherence to this manual and all safety precautions and best practices

### Explanation of Symbols

This section gives an explanation of all the symbols shown on the warning label.

Symbol	Explanation
ES .	The system must be disposed of at a proper facility for environmentally-safe recycling.
X	The system should not be disposed of together with household waste. Disposal information can be found in the enclosed documentation.
$\bigcirc$	Wear protective glasses.
	Observe enclosed documentation.
	Keep the battery system away from open flames or ignition sources.
	Keep the battery system away from children.
	Danger of high voltages.
	Danger. Risk of electric shock.

# 3 Product Introduction

3.1 Product Overview

For safety reasons, installers are responsible for familiarizing themselves with the contents of this manual and all warnings before performing installation.

3.1.1 Dimensions



- 3.1.2 Appearance
- Terminals of the BMS Parallel Box-II





Object	Mark	Description
	RS485-1	Battery module communication of group 1
	B1+	Connector B1+ of Box to + of battery module of group 1
	B1-	Connector B1- of Box to - of battery module of group 1
IV	RS485-2	Battery module communication of group 2
V	B2+	Connector B2+ of Box to + of battery module of group 2
VI	B2-	Connector B2- of Box to - of battery module of group 2
VII	BAT+	Connector BAT+ of Box to BAT+ of inverter
VIII	BAT-	Connector BAT- of Box to BAT- of inverter
IX	CAN	Connector CAN of Box to CAN of inverter
Х	/	Air Valve
XI	÷	GND
XII	ON/OFF	Circuit Breaker
XIII	POWER	Power Button
XIV	DIP	DIP Switch



The serial number of B1 and B2 slave batteries must be equal.

### 3.2 Basic Features

### 3.2.1 Features

The box is one of the most advanced energy storage systems on the market today, incorporating state-of-the-art technology, high reliability, and convenient control features shown as below:

- Interact with inverter
- According to the interactive information, judge and control the running state of the battery system
- BMS related control processing,
- Realize the corresponding fault identification and processing
- Ensure the safe operation of the battery system.
- Secondary Protection by Hardware
- IP55 Protection Level
- Safety & Reliability
- Small Occupied Area
- Wall Mounting

### 3.2.2 Certifications

Safety	IEC 62477-1, IEC 61439-1, IEC 61439-2
EMC	IEC 61000-6-1/2/3/4

# 3.3 Technical Data

Model	BMS Parallel Box-II
Dimension (W/H/D)(mm)	368*334*144
Dimension of Packing (W/H/D)(mm)	440*397*257
Net Weight (kg)	5.2
Input/Output voltage Range (V)	70-550
Maximum Charge/Discharge Current (A)	35
Enviroment	Outdoor
Standard Power (kW)	11.6
Maximum Power (kW)	14
Altitude (m)	≤2000
Pollution Degree	PD 3
Noise Level	<30dB
Overvoltage Category (OVC)	II
Protective Class	L
Operating Temperature	0°C/32°F55°C/131°F
Ingress Protection	IP55

#### Installation 4

#### 4.1 Installation Prerequisites

When assembling the system, avoid touching the terminal with any metal objects or bare hands. The box provides a safe source of electrical energy when operated as designed.

The previous safety precautions and the warning messages described in this section must be observed. If any of the previous precautions are not fully understood, or if you have any questions, contact customer service for guidance. The Safety Section may not include all regulations for your region.

Ensure that the installation location meets the following conditions:

- The building is designed to withstand earthquakes
- The location is far from the sea to avoid salt water and humidity, over 0.62 miles
- The floor is flat and level
- There are no flammable or explosive materials, at a minimum of 3ft
- The ambiance is shady and cool, away from heat and direct sunlight
- The temperature and humidity remain at a constant level
- There is minimal dust and dirt in the area
- There are no corrosive gases present, including ammonia and acid vapor

In practice, the requirements of box installation may be different due to enviroment and locations.

In that case, follow up the exact requirements of the local laws and standards.



### NOTE!

When installing the battery for the first time, the manufacturing date between battery modules should not exceed 3 months.

#### 4.2 Safety Gear

Installation and maintenance personnel must operate according to applicable federal, state, and local regulations as well as industry standards regarding product installation. Personnel must wear safety gear as indicated below in order to avoid short circuit and personal injury.







Insulated Gloves

Safety Goggles Safety Shoes

4.3 Tools

These tools are required to install the box.



Phillips-Head Screw Driver Flat-Head Screw Driver Torque Wrench





Drill







Tape Measure

Pencil or Marker

#### 44 Installation

441 Check for Transport Damage

Ensure the box is intact during and after transportation. If there are visible damages such as cracks, contact your dealer immediately.

#### 4.4.2 Unpacking

Unpack the box package by removing the packing tape. Ensure the box modules and relevant items are complete. See the package items on section 4.4.3 and check the packing list carefully. If any items are missing, immediately contact SolaX or your distributor directly.



CAUTION! According to regional regulations, several people may be required for moving the equipment.

### WARNING



Strictly follow the installation steps. SolaX will not be responsible for any injuries or loss incurred by incorrect assembly and operation.

10

Ē







Μ

A.



F





Е

Ľ

The table below lists the number of each component.

Object	Description	Quantity
А	Charging Cable (+) between Box and Inverter (200cm)	1
В	Charging Cable (-) between Box and Inverter (200cm)	1
С	Charging Cable (+) between Box and Battery Module (100cm)	2
D	Charging Cable (-) between Box and Battery Module (100cm)	2
Е	RS485 Communication Cable (100cm)	2
F	CAN Communication Cable (200cm)	1
G	Rotation Wrench	1
Н	Expansion tube	2
I	Expansion screw	2
J	Power cable disassembling tool	1
К	Ring Terminal (for grounding)	1
L	M5 Screw (for grounding)	1
Μ	Installation Manual	1
Ν	Quick Installation Guide	1

### 4.4.4 Mounting Steps

### Wall Mounting:

Step 1: Fix the wall bracket on the wall

- The bracket needs to be removed from the box. Measure it and mark the position of the two holes.
- Drill holes with a drill, making sure the holes are deep enough (at least 50mm) for installation and tighten the expansion screw sleeves
- Install the expansion screw sleeves on the wall, and screw the wall bracket by using a wrench

Step 2: Match the box with the wall bracket

Hang the box over the wall bracket, move the box close to it and match it
 on the wall bracket





4. Installation





### CAUTION!



Ensure that the system is always exposed to ambient air. The system is cooled by natural convection. If the system is entirely or partially covered or shielded, it may cause the system to stop operating. According to the battery used, choose the following corresponding form for installation.



The recommended installation distance between the box and the battery module is 300-600mm, and the distance between the modules is 250mm.



### CAUTION!

If both batteries are connected, the number of batteries in each group must be the same.

### 4.6 Cable Connection

It is recommended to protect the cables by using corrugated pipe.



4.6.1 Connecting Cables to Inverter:

Box to Inverter: BAT+ to BAT+; BAT- to BAT-; CAN to CAN



Step1. Strip the cable to 15mm.

- Step2. Insert the stripped cable up to the stop (negative cable for DC plug(-) and positive cable for DC socket(+) are live). Hold the housing on the screw connection.
- Step3. Press down the spring clamp until it clicks audibly into place (You should be able to see the fine wie strands in the chamber)
- Step4. Tighten the screw connection(tightening torque:2.0±0.2Nm)



• Connecting the CAN Communication Cable

It is required for the BMS to communicate with the inverter for proper operation. Note that the CAN communication cable is shielded with steel tubes.

The wire order of the communication cable is as follows:



Sequence	1	2	3	4	5	6	7	8
CAN	/	/	/	CAN_H	CAN_L	/	A1	B1

4.6.2 Connecting Battery Modules

For the parallel box + 2/4/6/8 battery packs:

Box to the Battery module: B1+/B2+ to "+" ; B1- /B2- to "-", RS485 I/RS485 II to "RS485".





### 4.6.3 Connecting RS485 Communication Cable

1) There is a protection cover for the RS485 connector. Unscrew the cover and plug one end of the RS485 communication cable to the RS485 connector. Tighten the plastic screw nut which is set on the cable with a rotation wrench.



2) Connect the RS485 communication cable from the box to the RS485 I communication port that is on the left side of the battery module.

ation cable nunication port y module. Group1 Group2 RS485 I

The wire order of the communication cable is as follows:

Sequence	1	2	3	4	5	6	7	8
RS485-1	VCC_485	GND_485	B2	N-	P+	A2	VCC_485_2	GND_485
RS485-2	VCC_485	GND_485	B2	N-	P+	A2	VCC_485_2	GND_485

4.6.4 Connecting the Ground Wire

Be sure the groung wire(10AWG/(4-6)mm<sup>2</sup>) must be connected.





# 5 Commissioning

5.1 Configuring the Box

The DIP switch is used to configure the communication between battery module(s) and the inverter. Detailed configuration information is detailed as follows:

Configuration activated by inverter:

0-Matching a single battery group(group 1 or group2). 1-Matching both battery groups(group 1 and group2).



### CAUTION!

If DIP switch is 1, the number of batteries in each group must be the same.

### Black-start Configuration

The black-start function is only used in an off-grid application and when there is no other power supply.

If the box is started in the black-start mode, even when there is no BMS communication, the port still contains high voltage with risk of electric shock.

After the black-start mode has started, if the BMS communication has still not been established within 3 minutes, the black start has failed.

4-Matching one/two/three/four battery modules of single group (group 1 or group2).

4-Matching one battery module of each group (group 1 and group2).

5-Matching two battery modules of each group (group 1 and group2).

6-Matching three battery modules of each group (group 1 and group2).

7- Matching four battery modules of each group (group 1 and group2).

### NOTE!



# 5.2 Commissioning

Verify the model number of each battery module to ensure that they are all the same model.

Once all battery module(s) are installed, follow these steps for beginning operation:

1) Configure the DIP to the corresponding number according to the number of

battery module(s) that has (have) been installed

2) Remove the cover board of the box

3) Move the circuit breaker switch to the ON position

4) Press the POWER button to turn on the box

5) Re-install the cover board to the box

6) Turn on the inverter AC switch



# NOTE!

Frequently pressing the POWER button may cause a system error. Allow at least 10 seconds after pressing the POWER button prior to making another attempt.

# 5.3 Status Indicators

The LED indicators on the front panel of the BMS and the battery modules indicate the operating status.  $$\sc{cancelly}$$ 



The following table shows the status of the BMS.

No.	Status of BMS	Mode
1	Green LED flashes on 1 sec and off for 4 sec	Inverter sends Idle command
2	Yellow LED flashes on 1 sec and off for 4 sec	Warning/Fault
3	Red LED keeps on 10min, then flashes on 1s and off for 4s	Protection
4	Green LED keeps on flashing	Normal
5	Green LED flashes once every 0.3 sec	Upgrade for BMS
6	Light off	Power off

The capacity indicators show the state of charge (SOC):

- When the battery module is neither charging nor discharging, the indicator lights are off.
- When the battery module is charging, a part of the blue LED flashes once evey 5 seconds, and a part of the blue LED is on. Take SOC 60% for instance, when in a charging state:

1) The last two blue LED indicators are on

2) The last three blue LED indicators flash once evey 5 seconds

 When the battery module is discharging, the blue LED indicators flash once every 5 seconds. Take SOC 60% for instance, when in discharging state:

1) The last three blue LED indicators flash once evey 5 seconds

# 5.4 Shutting Down the Box

To shut down the system, follow the steps described below:

1) Turn off the breaker between the inverter and box

2) Power off the BMS

3) Turn off the system by moving the circuit breaker switch to the OFF position

4) Ensure that every indicator on the box is off

5) Disconnect the cables

# 6 Troubleshooting

Check the indicators on the front to determine the state of the box. A warning state is triggered when a condition, such as voltage or temperature, is beyond design limitations. Box periodically reports its operating state to the inverter.

When the box falls outside the prescribed limits, it enters into a warning state. When a warning is reported, the inverter immediately stops its operation. Use the monitoring software on the inverter to identify what caused the warning. The possible warning messages are as follows:

Warning Messages	Description	Troubleshooting
BMS_Internal_Err	<ol> <li>DIP switch on the wrong position</li> <li>The communication between battery modules is interrupted.</li> </ol>	<ol> <li>Move the DIP switch to the correct position</li> <li>Check if the communication cable between the battery modules is correctly and properly connected.</li> </ol>
BMS_OverVoltage	Battery over voltage	Contact your distributor or SolaX directly for servicing.
BMS_LowerVoltage	Battery under voltage	Contact your distributor or SolaX directly for servicing.
BMS_ChargeOCP	Battery charge over current protection	Contact your distributor or SolaX directly for servicing.
BMS_DishargeOCP	Battery discharge over current protection	Contact your distributor or SolaX directly for servicing.

Warning Messages	Description	Troubleshooting
BMS_TemHigh	Battery over temperature	Wait until the temperature of the cells returns to the normal state.
BMS_TemLow	Battery under temperature	Wait until the temperature of the cells returns to the normal state.
BMS_CellImblance	The capacities of cells are different	Contact your distributor or SolaX directly for servicing.
BMS_Hardware_Protect	Battery hardware under protection	Contact your distributor or SolaX directly for servicing.
BMS_Insulation_Fault	Battery insulation fault	Contact your distributor or SolaX directly for servicing.
BMS_VoltSensor_Fault	Battery voltage sensor fault	Contact your distributor or SolaX directly for servicing.
BMS_TempSensor_Fault	Battery temperature sensor fault	Contact your distributor or SolaX directly for servicing.
BMS_CurrSensor_Fault	Battery current sensor fault	Contact your distributor or SolaX directly for servicing.
BMS_Relay_Fault	Battery relay fault	<ol> <li>Ensure the power cable is correctly and properly connected to the power connector (XPLUG) of the BMS</li> <li>If the first step still does not work, contact your distributor or SolaX directly.</li> </ol>
BMS_Type_Unmatch	The type of BMS is unmatched	Contact your distributor or SolaX directly for servicing.
BMS_Ver_Unmatch	The version of BMS is unmatched	Contact your distributor or SolaX directly for servicing.

# 7 Decommissioning

# 7.1 Dismantling the Box

### Shutting down the box

- · Disconnect the cables between the box and inverter
- Disconnect the series wiring terminal on the box
- Disconnect the cables

# 7.2 Packing

Pack the box in the original packaging. If the original packaging is no longer available, use an equivalent carton or box that meets the following requirements:

- Suitable for loads over 154.32lb
- Properly closed and sealed

# 8 Maintenance

If the ambient temperature for storage is -4-113°F, recharge the batteries at least one time every 3 months.

If the ambient temperature for storage is -4-68°F, recharge the batteries at least one time every 6 months.

If the battery is not used for more than 9 months, the battery must be charged to at least SOC 50 % each time.

When installing the battery for the first time, the manufacturing date between battery modules should not exceed 3 months.

If the battery is replaced , the SOC between the batteries used should be as consistent as possibe, with a maxium difference of  $\pm 5$  %.

If you want to expand your battery system capacity, please make sure your existing system capacity's SOC is about 40%. The expansion battery is required to be manufactured within 6 months; If more than 6 months, recharge the battery module to about 40%.

•Maintain periodically

Only qualified person may perform the following works. During the process of using the box,the manage person shall examine and maintain the machine regularly. The concrete operations are as follows. 1) Check that if the cooling fins on the rear of house are covered by dirts, and the machine should be cleaned and absorbed dust when necessary. This work shall be check time to time.

2) Check that if the indicators of the box are in normal state, check if the keys of the box are in normal state, check if the display of the system is normal. This check should be performed at least every 6 months.

3) Check that if the input and output wires are damaged or aged. This check should be performed at least every 6 months.

4)Check whether the ground terminal and ground cable are securely connected and all terminals and ports are properly sealed every 12 months

5) You should get the box panels cleaned and their security checked at least every 6 months.

# 9 Warranty

Triple Power protects this product under warranty when it is installed and used as listed in this manual. Violation of the installation procedure or use of the product in any way not described in this manual will immediately void all warranties on the product.

Triple Power does not provide warranty coverage or assume any liability for direct or indirect damages or defects that result from the following causes:

- Force majeure (flooding, lightning strike, overvoltage, fire, thunderstorm, flooding etc.)
- Improper or noncompliant use
- Improper installation, commissioning, start up or operation (contrary to the guidance detailed in the installation manual supplied with each product)
- Inadequate ventilation and circulation resulting in minimized cooling and natural air flow
- Installation in a corrosive environment
- Damage during transportation
- Unauthorized repair attempts
- Failure to adequately maintain the equipment. An on-site inspection by a qualified technician is possible following 120 months of continuous use. Warranty claims made beyond 120 months from date of commissioning may be declined if it cannot be demonstrated that the equipment has been adequately maintained
- External influence including unusual physical or electrical stress (power failure surges, inrush current, etc.)
- Use of an incompatible inverter or devices